

# **Reference of Settlement of Accounts for Fiscal 2005 Interim Period**

(April 1, 2005, to September 30, 2005)

**November 14, 2005**



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## 1. Operating Results for Interim Period

### 1-1. Comparisons with same period of previous fiscal year

#### Consolidated

(Unit: Billions of yen)

	September 30, 2005	September 30, 2004	Difference	Fiscal 2004	Fiscal 2003	Fiscal 2002
Net sales	250.2	181.7	+68.5	435.1	409.9	378.0
Gross profit	17.5	12.2	+5.3	28.2	30.4	32.2
Selling, general and administrative expenses	7.6	7.2	+0.3	15.0	14.9	15.1
Operating income	9.9	4.9	+4.9	13.2	15.4	17.0
Ordinary income	12.7	7.4	+5.2	16.0	18.4	14.8
Net income before taxes on income	13.4	7.9	+5.5	17.6	17.1	11.4
Net income	9.4	5.2	+4.1	11.5	10.5	6.7

#### Non-consolidated

(Unit: Billions of yen)

	September 30, 2005	September 30, 2004	Difference	Fiscal 2004	Fiscal 2003	Fiscal 2002
Net sales	220.3	160.1	+60.2	386.0	367.7	338.9
Gross profit	10.0	7.4	+2.6	16.0	20.0	22.1
Selling, general and administrative expenses	3.9	4.3	-0.3	8.3	8.8	8.9
Operating income	6.1	3.1	+2.9	7.7	11.1	13.1
Ordinary income	9.4	5.8	+3.6	10.8	14.1	14.0
Net income before taxes on income	9.8	6.4	+3.3	12.7	12.9	7.4
Net income	7.1	4.6	+2.5	8.6	8.2	5.3

(Exchange rate at September 30 2005 : ¥113.19/US\$1.00, March 31 2005 : ¥111.05/US\$1.00)

## 1-2. Comparisons with initial forecasts

### Consolidated

(Unit: Billions of yen)

	Forecasts (May 2005)	Actual figures	Difference
Net sales	240.0	250.2	+10.2
Gross profit	15.0	17.5	+2.5
Selling, general and administrative expenses	8.0	7.6	-0.3
Operating income	7.0	9.9	+2.9
Ordinary income	8.5	12.7	+4.2
Net income	5.0	9.4	+4.4

### Non-consolidated

(Unit: Billions of yen)

	Forecasts (May 2005)	Actual figures	Difference
Net sales	220.0	220.3	+0.3
Gross profit	9.4	10.0	+0.6
Selling, general and administrative expenses	4.4	3.9	-0.4
Operating income	5.0	6.1	+1.1
Ordinary income	7.4	9.4	+2.0
Net income	4.6	7.1	+2.5

(Projected exchange rate : ¥107.00/US\$1.00, Actual exchange rate : ¥113.19/US\$1.00)

## 1-3. Main reasons for increase/decrease in account items (consolidated) (Compared with initial forecasts)

### Increase in ordinary income

Due to a weaker yen than was forecast at the beginning of the period, as well as stronger results at consolidated subsidiaries.

## 1-4. Sales of projects under percentage-of-completion method

Sales of projects under percentage-of-completion method	September 30, 2005	¥161.0 billion	(As percentage of sales: 64.4%)
	September 30, 2004	¥135.5 billion	(As percentage of sales: 74.6%)

### 1-5. Sales by geographic segment

(Unit: Billions of yen)

		Net sales	Ratio(%)
Non-consolidated	Japan	26.4	10.6%
	Africa	27.0	10.8%
	Asia	31.5	12.6%
	Middle East	132.6	53.0%
	Oceania	—	—
	North and South America	2.5	1.0%
	Europe, CIS and Eastern Europe	0	0.0%
Non-consolidated subtotals		220.3	88.0%
Consolidated subsidiaries		29.9	12.0%
Total		250.2	100.0%

### 1-6. Sales by business segment

(Unit: Billions of yen)

		Net sales	Ratio(%)
Non-consolidated	Oil and Gas development	81.4	32.5%
	Petroleum refining	48.4	19.4%
	LNG	20.8	8.3%
	Chemical	40.7	16.3%
	Power generation, Nuclear power and New energy	18.5	7.4%
	Living and General production	7.5	3.0%
	Environmental protection, Social development and IT	2.6	1.1%
	Other	0.0	0.0%
Non-consolidated subtotals		220.3	88.0%
Consolidated subsidiaries		29.9	12.0%
Totals		250.2	100.0%

### 1-7. Main projects contributing to sales (non-consolidated)

Net sales	¥220.3 billion
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Japan ¥26.4 billion	¥1 billion or more	9 projects	Petroleum refining (2 jobs) Chemical (2 jobs) Power generation, Nuclear power and New energy (1 job) Living and General production (3 jobs) Environmental protection, Social development and IT (1 job)
			Overseas ¥193.9 billion

## 2. Financial Position As of September 30, 2005

### 2-1. Comparisons with same period of previous fiscal year

Consolidated

(Unit: Billions of yen)

	Current assets	Fixed assets	Total assets	Current liabilities	Long-term liabilities	Equity	Total liabilities and shareholders' equity	Current assets
Sept. 30, 2005 (ratios)	233.5 (62%)	141.8 (38%)	375.3 (100%)	170.9 (46%)	40.8 (11%)	0.2 (0%)	163.2 (43%)	375.3 (100%)
Fiscal 2004 (ratios)	231.8 (63%)	135.6 (37%)	367.4 (100%)	175.0 (48%)	40.9 (11%)	0.3 (0%)	151.1 (41%)	367.4 (100%)
Difference	+1.7	+6.1	+7.9	-4.0	-0.0	-0.0	+12.1	+7.9
Fiscal 2003	234.5	120.4	355.0	160.1	43.7	4.8	146.2	355.0
Fiscal 2002	218.4	117.2	335.7	160.5	39.3	4.5	131.2	335.7
Fiscal 2001	197.1	125.4	322.6	152.3	38.4	4.2	127.6	322.6

Non-consolidated

(Unit: Billions of yen)

	Current assets	Fixed assets	Total assets	Current liabilities	Long-term liabilities	Equity	Total liabilities and shareholders' equity
Sept. 30, 2005 (ratios)	196.0 (59%)	137.0 (41%)	333.0 (100%)	152.0 (46%)	34.4 (10%)	146.6 (44%)	333.0 (100%)
Fiscal 2004 (ratios)	201.3 (61%)	131.3 (39%)	332.7 (100%)	161.8 (49%)	34.1 (10%)	136.6 (41%)	332.7 (100%)
Difference	-5.3	+5.6	+0.3	-9.8	+0.2	+9.9	+0.3
Fiscal 2003	207.0	112.0	319.1	147.3	36.8	134.8	319.1
Fiscal 2002	193.5	110.0	303.5	147.9	33.5	121.9	303.5
Fiscal 2001	170.6	118.7	289.3	136.5	32.1	120.6	289.3

### 2-2. Main reasons for increase/decrease in account items

#### Increase in fixed assets and net unrealized holding gains on securities

Due to reevaluation of marketable and investment securities at the end of period.

### 3. New Contracts

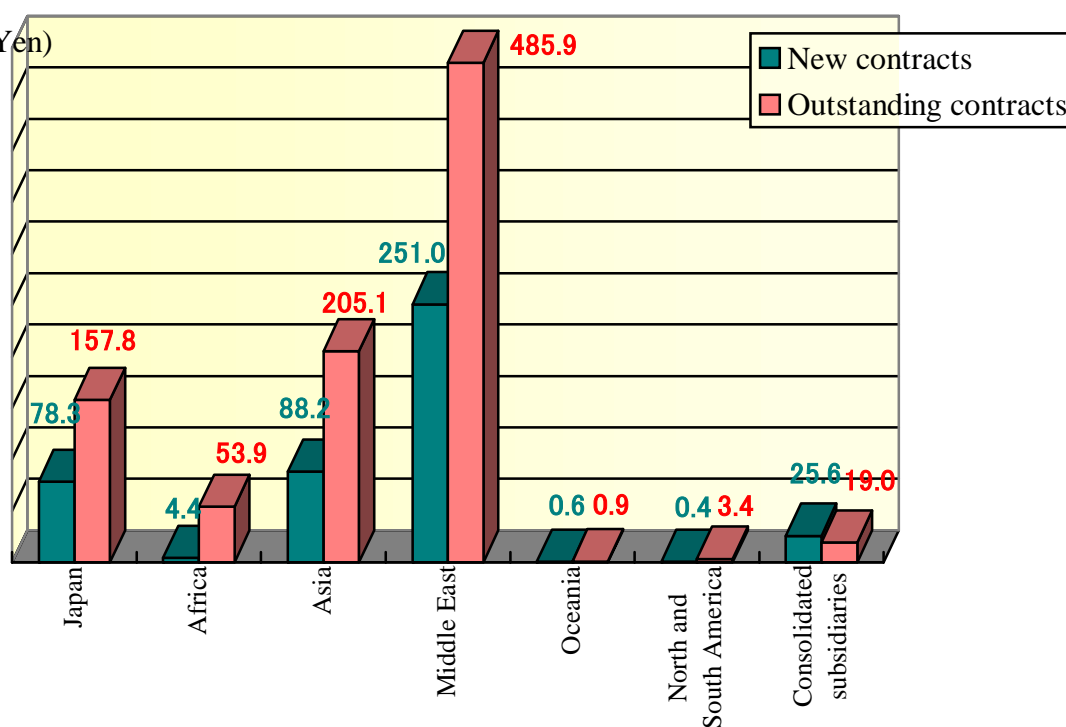
#### 3-1. New contracts and outstanding contracts by geographic segment

(Unit: Billions of yen)

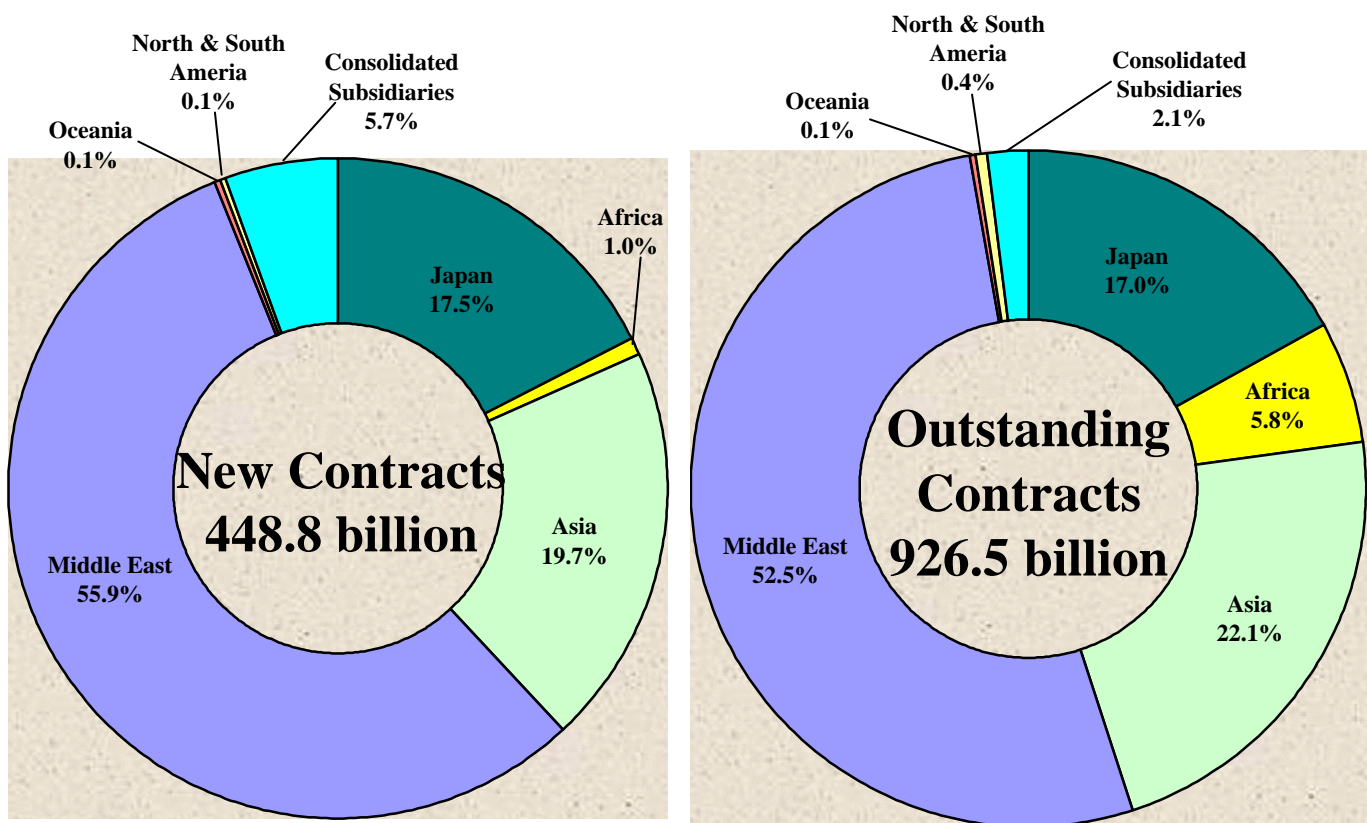
		New contracts	Ratio (%)	Outstanding contracts	Ratio (%)
Non-consolidated	Japan	78.3	17.5%	157.8	17.0%
	Africa	4.4	1.0%	53.9	5.8%
	Asia	88.2	19.7%	205.1	22.1%
	Middle East	251.0	55.9%	485.9	52.5%
	Oceania	0.6	0.1%	0.9	0.1%
	North and South America	0.4	0.1%	3.4	0.4%
	Europe, CIS and Eastern Europe	0.0	0.0%	0.1	0.0%
Non-consolidated subtotals		423.1	94.3%	907.4	97.9%
Consolidated subsidiaries		25.6	5.7%	19.0	2.1%
Totals		448.8	100.0%	926.5	100.0%

#### New contracts and outstanding contracts by geographic segment (Monetary value)

(Billions of Yen)



**New contracts and outstanding contracts by geographic segment (ratios)**

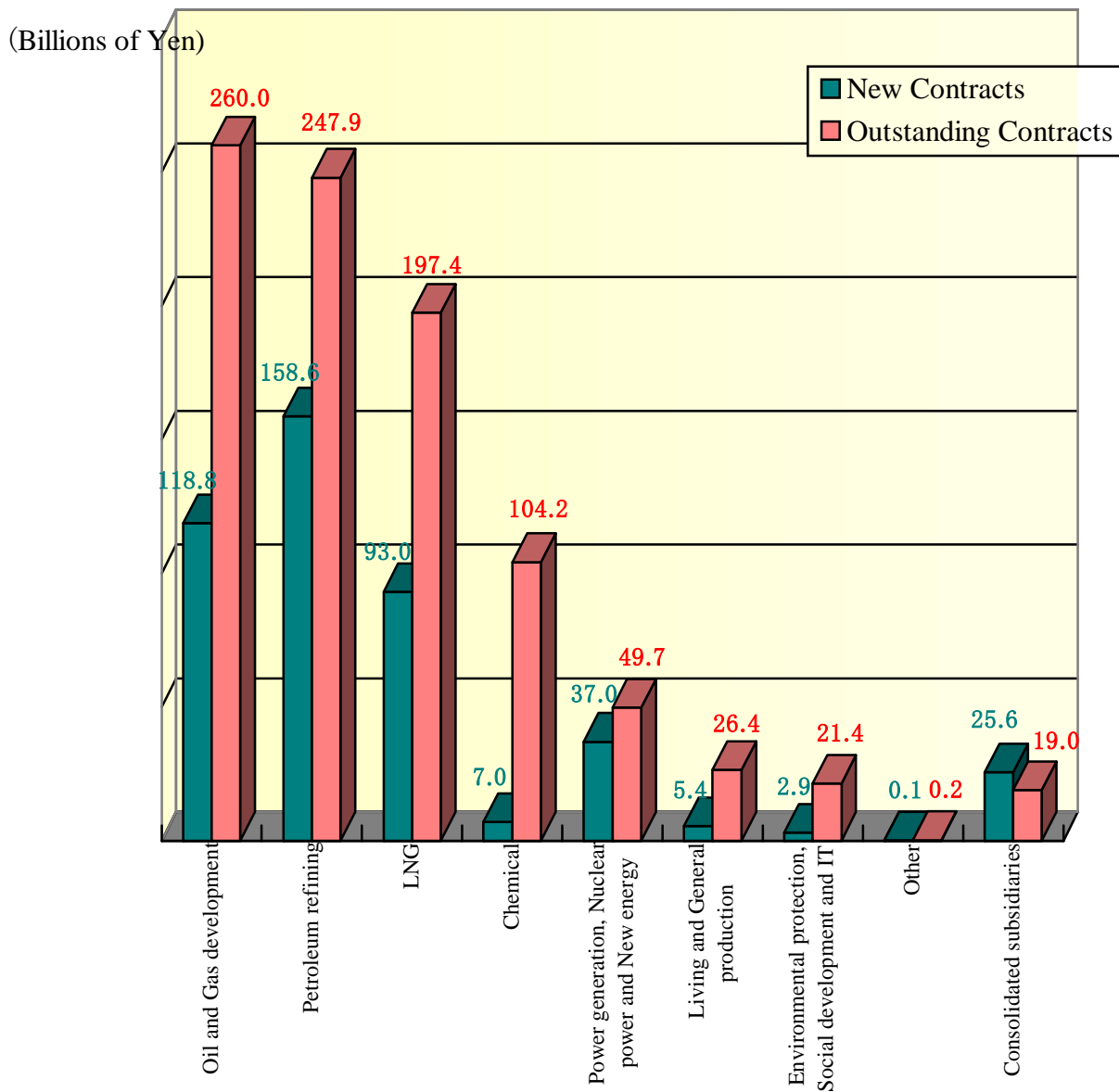


**3-2. New contracts and outstanding contracts by business segment**

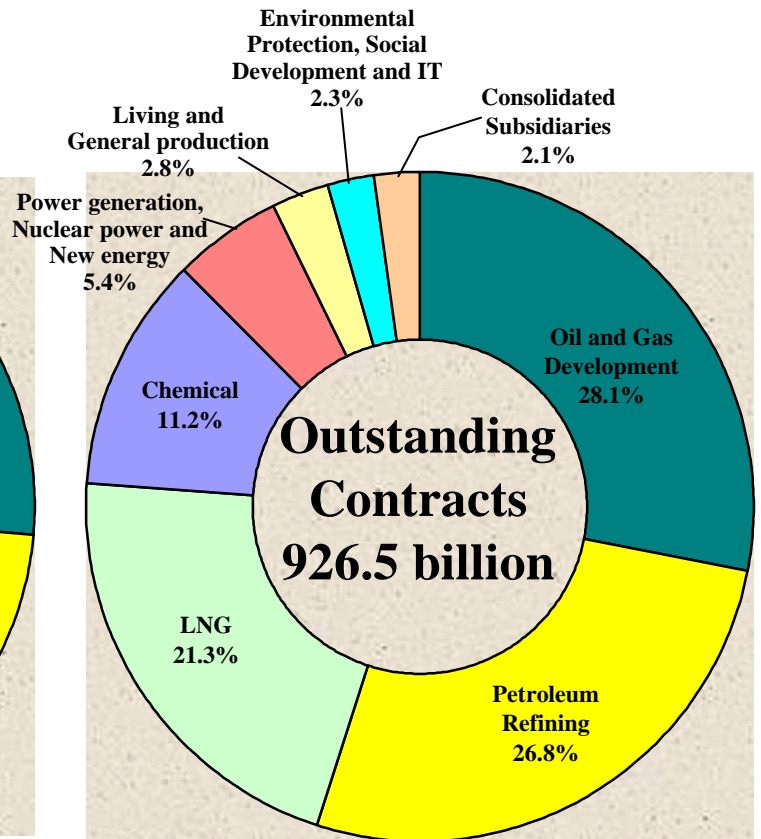
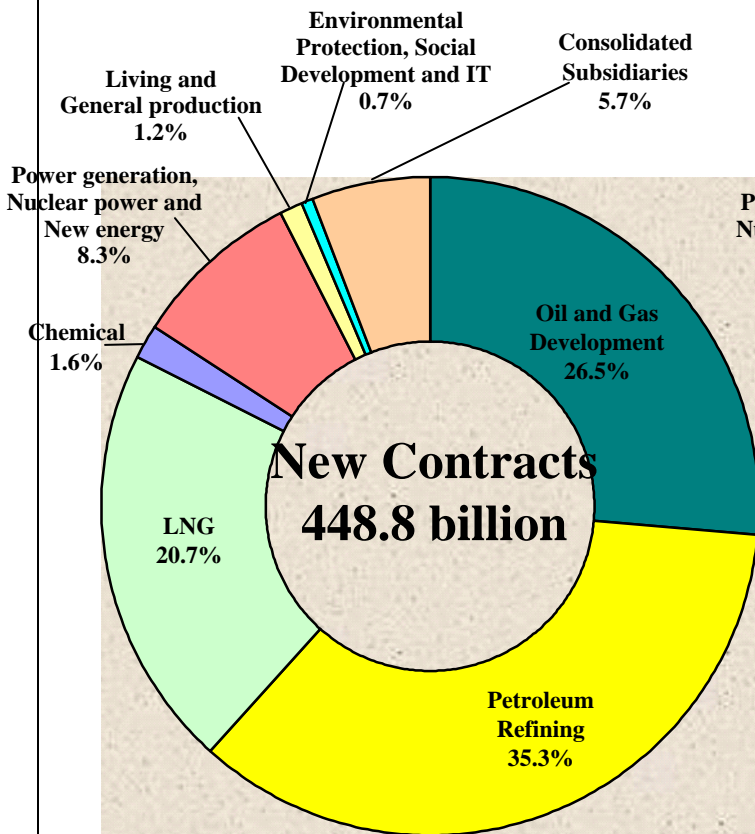
(Unit: Billions of yen)

		New contracts	Ratio (%)	Outstanding contracts	Ratio (%)
Non-consolidated	Oil and Gas development	118.8	26.5%	260.0	28.1%
	Petroleum refining	158.6	35.3%	247.9	26.8%
	LNG	93.0	20.7%	197.4	21.3%
	Chemical	7.0	1.6%	104.2	11.2%
	Power generation, Nuclear power and New energy	37.0	8.3%	49.7	5.4%
	Living and General production	5.4	1.2%	26.4	2.8%
	Environmental protection, Social development and IT	2.9	0.7%	21.4	2.3%
	Other	0.1	0.0%	0.2	0.0%
Non-consolidated subtotals		423.1	94.3%	907.4	97.9%
Consolidated subsidiaries		25.6	5.7%	19.0	2.1%
Totals		448.8	100.0%	926.5	100.0%

New contracts and outstanding contracts by business segment (Monetary value)



**New contracts and outstanding contracts by business segment (ratios)**



(1) Main new contracts and their contract amounts (non-consolidated)

New contracts	¥423.1 billion
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Overseas ¥344.8 billion	¥50 billion or more	3 projects	Oil and Gas development (1 job) <ul style="list-style-type: none"> <li>• Hawiyah NGL Recovery PJ (Saudi Arabia)</li> </ul> Petroleum refining (1 job) <ul style="list-style-type: none"> <li>• Dung Quat Refinery PJ (Vietnam)</li> </ul> LNG (1job) <ul style="list-style-type: none"> <li>• Yemen LNG PJ (Yemen)</li> </ul>
	¥10 billion or more	2 projects	Petroleum refining (1 job) <ul style="list-style-type: none"> <li>• LSDP PJ (Bahrain)</li> </ul> Power generation, Nuclear power and New energy (1 job)
	¥3 billion or more	2 projects	Oil and Gas development (1 job) <ul style="list-style-type: none"> <li>• South Pars gas field PJ (Iran)</li> </ul> LNG (1job) <ul style="list-style-type: none"> <li>• Tangguh LNG PJ (Indonesia)</li> </ul>
	Japan ¥78.3 billion	¥1 billion or more	11 projects

(2) Main outstanding contracts and their contract amounts (Non-consolidated)

Outstanding contracts	¥907.4 billion
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Japan ¥157.8 billion	¥3 billion or more	11 projects	Petroleum refining (7 jobs) Living and General production (2 jobs) Environmental protection, Social development and IT (2 jobs)
Overseas ¥749.5 billion	¥50 billion or more	6 projects	Oil and Gas development (2 jobs) <ul style="list-style-type: none"> <li>• Hawiyah NGL Recovery PJ (Saudi Arabia)</li> <li>• Dolphin PJ (Qatar)</li> </ul> Petroleum refining (1 job) <ul style="list-style-type: none"> <li>• Dung Quat Refinery PJ (Vietnam)</li> </ul> LNG (2 jobs) <ul style="list-style-type: none"> <li>• Tangguh LNG PJ (Indonesia)</li> <li>• Yemen LNG PJ (Yemen)</li> </ul> Chemical (1 job) <ul style="list-style-type: none"> <li>• JCP PJ (Saudi Arabia)</li> </ul>
	¥30 billion or more	2 projects	Petroleum refining (1 job) <ul style="list-style-type: none"> <li>• LSDP PJ (Bahrain)</li> </ul> Power generation, Nuclear power and New energy (1 job)
	¥10 billion or more	6 projects	Oil and Gas development (3 jobs) <ul style="list-style-type: none"> <li>• South Pars gas field PJ (Iran)</li> <li>• In Amenas gas PJ (Algeria) and other</li> </ul> Petroleum refining (1 job) <ul style="list-style-type: none"> <li>• Sohar refinery PJ (Oman)</li> </ul> LNG (1 job) Chemical (1 job) <ul style="list-style-type: none"> <li>• QAPCO ethylene expansion PJ (Qatar)</li> </ul>

## 4. Forecasts of Settlement of Accounts for Fiscal 2005, ending March 31, 2006

### 4-1. P/L

(Unit: Billions of yen)

	Consolidated	Non-consolidated
Net sales	490.0	430.0
Gross profit	34.0	21.5
Selling, general, and administrative expenses	16.0	9.0
Operating income	18.0	12.5
Ordinary income	21.0	16.0
Net income	13.5	10.0

### 4-2. New contracts

(Unit: Billions of yen)

	Japan	Overseas	Total
Consolidated	180.0	470.0	650.0
Non-consolidated	150.0	470.0	620.0

Note: Forecasts are based on assumed exchange rates of ¥107.00=\$1

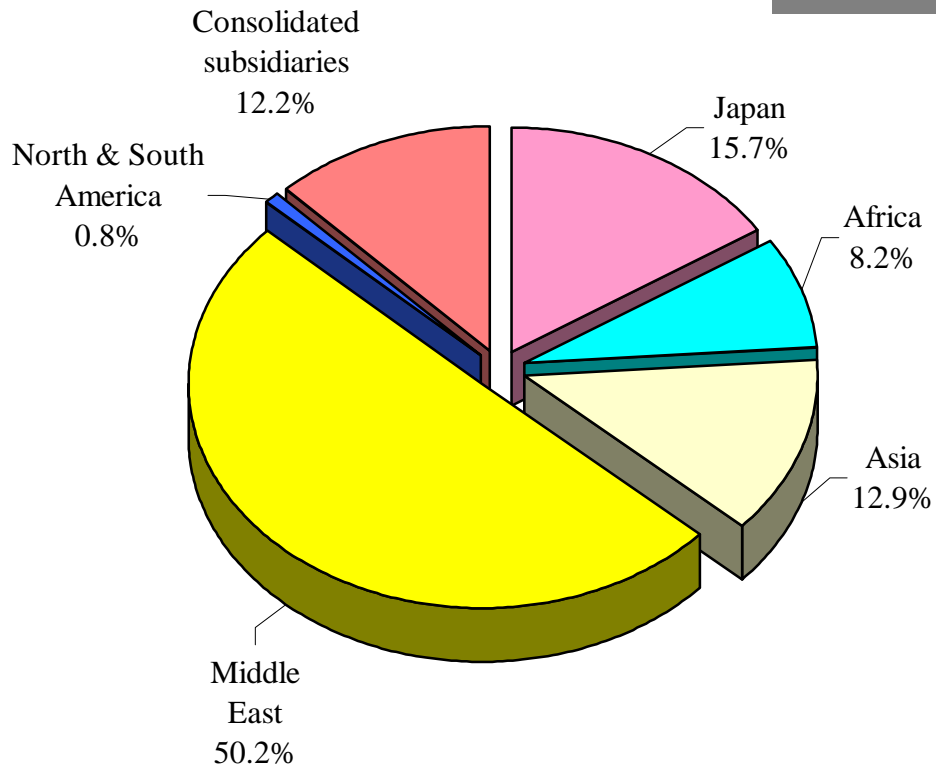
### 4-3. Sales forecast (by geographic segment and business segment)

#### ① Forecasts of sales by geographic segment

(Unit: Billions of yen)

		Net sales	Ratio(%)
Non-consolidated	Japan	77.0	15.7%
	Africa	40.0	8.2%
	Asia	63.0	12.9%
	Middle East	246.0	50.2%
	North and South America	0.4	0.8%
Non-consolidated subtotals		430.0	87.8%
Consolidated subsidiaries		60.0	12.2%
Totals		490.0	100.0%

Net Sales  
490.0 billion



② Forecasts of sales by business segment

(Unit: Billions of yen)

		Net sales	Ratio(%)
Non-consolidated	Oil and Gas development	143.0	29.0%
	Petroleum refining	96.0	19.6%
	LNG	37.0	7.6%
	Chemical	92.0	18.8%
	Power generation, Nuclear power and New energy	25.0	5.1%
	Living and General production	23.0	4.7%
	Environmental protection, Social development and IT	14.0	2.9%
Non-consolidated subtotals		430.0	87.8%
Consolidated subsidiaries		60.0	12.2%
Totals		490.0	100.0%

